

Daily Generation of APGCL for 07.04.2024 and Status at 08:00 Hrs of 08.04.2024								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 07.04.2024	Unit wise Generation (MW) @ 08:00 Hours of 08.04.2024	Actual Generated of 07.04.2024 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	0	0	0.93	Gas required: 0.54 Gas Consumption: 0.374509 MMSCMD	GT#5 is under restoration.
		#6	20	20.01	19.99			
		#7	20	19.07	19.11			
		#8	37.2	20.00	19.80	0.48		
	LTPS Total Generation :			59.08	58.9	1.40		
B	LRPP		69.755	51.07	55.26	1.33	Gas required: 0.36 Gas consumption: 0.302734 MMSCMD	GEG#2, GEG#3 & GEG#7 stopped due to partial requisition from APDCL and insufficient gas supply
C	NTPS	#2	17	0	0	0.41	Total gas consumption: 0.196538 MMSCMD	Unit#2 is not running due to s/d taken by GTMD as flexible coupling found to be damaged.
		#3	15	11	11			
		#6	9	4	5			
	NTPS Total Generation :			15	16	0.41		
D	NRPP	GT	62.25	65	65	1.53	Total gas consumption: 0.46472 MMSCMD	All units are running.
		STG	36.15	34.4	34	0.811		
	NRPP total Generation:			99.4	99	2.34		
HYDRO								
E	KLHEP	#1	50	43.10	0	0.364	Unit#1 not running due to conservation of Water.Unit#2 under shutdown for AVR panel rectification works.	
		#2	50	0	0	0		
	KLHEP Total Generation :			43.10	0.0	0.364		
F	MSHEP ST-1	#1	3	0	0	0	Unit#1 not running as poor inflow, & Unit#3 not running as under major overhauling.	
		#2	3	2.15	1.92	0.036		
		#3	3	0	0	0		
	MSHEP ST-1 Total Generation :			2.15	1.92	0.036		
G	MSHEP ST-2	#1	1.5	0	0	0	Unit#1 & Unit#2 not running as poor inflow.	
		#2	1.5	0	0	0		
		#3	1.5	0.94	0.85	0.032		
	MSHEP ST-2 Total Generation :			0.94	0.85	0.03		
	Total APGCL's(A+B+C+D+E+F+G):			270.74	231.93	5.91		